

## Attachment 3

Open Access Transmission Tariff  
Revised Attachment K

For the period October 1, 2003, through September 30, 2005, to the extent the Transmission Provider determines that redispatch of Network Resources is necessary to maintain Network schedules, the Transmission Provider shall implement redispatch in accordance with the provisions of this Attachment K.

~~1. The Transmission Provider will use redispatch only to relieve constraints on the FCRTS that threaten the reliability of Network Schedules. The Transmission Provider will redispatch the system only to the extent necessary to maintain the Network schedules.~~

~~2. The Transmission Provider will not issue any redispatch instructions until it has curtailed all non-firm schedules across the constrained path.~~

~~3.1.~~ The Transmission Provider shall not issue redispatch instructions to increase ATC.

~~4.2.~~ The PBL will inform the Transmission Provider of all non-power constraints that limit the PBL's ability to redispatch generation resources. The Transmission Provider will not violate these non-power constraints unless an emergency situation leaves no other alternative for maintaining system reliability or providing safety to individuals or property. Notwithstanding any other provision of Attachment K, the protection of transmission system reliability and the safety of people and property will be the primary criteria the Transmission Provider will use in an emergency situation.

~~5.3.~~ PBL will provide the Transmission Provider federal hydroelectric generation resource set points. If the share of the set points specific to NT service provided by PBL are outside the agreed upon amounts for NT rights, the Transmission Provider has the right to adjust the set points to the pre-determined limits. This adjustment to federal hydroelectric projects will not count as a redispatch and it will be done before any schedules are curtailed.

~~6.4.~~ For redispatch that occurs within the hour of delivery

- a. If the Transmission Provider determines that a redispatch of federal hydro-electric projects is necessary to maintain the reliability of the FCRTS in real-time and the Transmission Provider is unable to calculate the portion of the constraint attributable to NT schedules, the Transmission Provider may redispatch the federal hydro-electric projects as necessary to relieve the constraint for the remainder of the hour and, if the event occurs half past the hour, for the next hour also. However, the Transmission Provider must make the determination described in section ~~57~~ as soon as possible, not to exceed 90 minutes after the need for redispatch arises, prior to the beginning of the next hour and adjust the redispatch instructions accordingly.

~~7.5.~~ For Day-ahead and Hour-ahead redispatch:

- a. The Transmission Provider will use redispatch only to manage congestion on the FCRTS that would impact Network Schedules. The Transmission Provider will redispatch the system only to the extent necessary to maintain the Network schedules.
- b. The Transmission Provider will not issue any redispatch instructions until it has curtailed all non-firm schedules across the constrained path.

~~a.c.~~ If the Transmission Provider determines that a constraint can be relieved by redispatching federal hydro-electric projects, the Transmission Provider will determine what portion of the constraint is caused by NT schedules and what portion is caused by PTP schedules. Then the Transmission Provider will issue a redispatch instruction in an amount that will relieve the NT portion of the constraint and will curtail the PTP schedules in an amount necessary to relieve the PTP portion of the constraint.

~~b.d.~~ If the Transmission Provider determines that the portion of the constraint caused by NT schedules cannot be relieved by only redispatching federal hydro-electric projects, the Transmission Provider will contact the PBL schedulers and inform the PBL schedulers of the amount of NT schedule associated with the constraint. The PBL schedulers will attempt to relieve the constraint by the least cost means, including, but not limited to, purchasing alternative transmission from a third party, purchasing replacement generation from a third-party and redispatching federal generation accordingly, or requesting third party generation to decrease and using federal generation to replace the third-party generation. In making these arrangements the PBL will act as a purchasing agent for the Transmission Provider.

~~8.6.~~ The Transmission Provider will not request redispatch for any purpose other than that stated herein or otherwise required by the tariff.